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Board Report - July/August

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OMPA is a wholesale power company owned by 42 municipal electric utilities. OMPA provides economies of scale in power generation and related services to support community-owned electric utilities. The members of OMPA serve approximately 250,000 Oklahomans. This publication is issued by OMPA as authorized by the OMPA General Manager. 425 copies have been prepared and distributed at a cost of \$700. [74 O.S. § 3105(B)]

Board Honor Page 5



outlet

news from your Oklahoma Municipal Power Authority

Board approves agreement for new demand response program

The OMPA Board of Directors approved at its July meeting an agreement with a vendor that would allow customers of OMPA members to be able to enroll in a demand response program.

The agreement is with Virtual Peaker, a software-based company designed to manage distributed energy resource programs for electric utilities. OMPA intends to work with Virtual Peaker to

administer a demand response program that will help the Authority manage peak loads while offering incentives to customers who participate.

The program would entail customers agreeing to allow their thermostat settings to be adjusted during peak events, which are typically called during the hours of 10 a.m. to 8 p.m. Customers enrolled in the

Continued on Page 3

Back From The Navajo Nation



At its July meeting, the OMPA Board of Directors heard a report from and acknowledged a group of OMPA linemen who participated in the Light Up Navajo Nation project this summer. The project is a partnership between the American Public Power Association (APPA) and the Navajo Tribal Utility Authority (NTUA) to bring electric service to the Navajo Nation, which occupies parts of New Mexico, Arizona and Utah. The OMPA employees who assisted with the effort included Anthony Hale, Chris Christensen, Tyler Wolf and Andrew Knutz.

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Public Power Week celebrations upcoming

OMPA members who intend to hold events for Public Power Week in 2023 should start planning now. Public Power Week has been scheduled by the American Public Power Association (APPA) for Oct. 1-7.

Any OMPA member wanting assistance from OMPA with an open house, school safety event or other event associated with Public Power Week should contact OMPA's Ryan Piersol at rpiersol@ompa.com.

Public power utilities across the U.S. celebrate Public Power Week the first full week of October every year to help customers and stakeholders understand how they can better engage with their community-owned utility and benefit from all its offerings. American Public Power Association member utilities can use the sample resources and templates to spread the word and help celebrate in your communities.

Municipal electric systems bring many advantages to the communities they serve, the most significant of which is probably reinvestment. This is especially the case for Oklahoma's utilities. While Public Power utilities on a national level transfer an average of 5.6 percent of operating revenues to the general fund, Public Power in Oklahoma transfers approximately 19 percent. This is largely due to the limited ways in which cities and towns in Oklahoma are able to recoup revenue. Financially, Public Power also benefits from donated electricity and labor, locally-purchased materials and employee salaries that filter back through the local community.

Public Power utilities are governed by officials that are elected by the community, and they are able to make decisions with the interest of their community in mind, knowing best what their needs are. They are also typically more accessible than those who run other utilities.

The employees who work on municipal electric systems often times



live in the communities they serve, meaning they are keeping the power on for their neighbors, family and friends. This also makes them able to respond quicker to emergencies and outages.

Unlike private power companies, public power utilities are public service institutions and do not serve

stockholders. Instead, their mission is to serve their customers. They measure success by how much money stays within the community through low rates and contributions to the city budget, not how much goes out to stockholders across the country and around the world.

OMPA's biannual survey currently being conducted in all member cities and towns

The Oklahoma Municipal Power Authority is using third-party vendor GreatBlue Research to conduct its biannual survey of customers in all 42 of the member cities and towns served by The Authority.

The survey has already begun and is expected to last into November. Unlike in previous years, this survey will be done solely with digital methods and no phone calls.

The online survey asks residential customers about topics including satisfaction with the electric utility, time of use rates, electric vehicles, and solar power. OMPA along with



its members will use the survey data to help plan for future programs and services.

Every member city or town has its own dedicated webpage link that enables customers to fill out the survey. QR codes have also been developed for

each of the sites, allowing customers another way to reach the survey.

In recent years, OMPA members have been able to use these survey results to assist them in fulfilling eligibility in the Competitive Utility Program (CUP). Data from the survey results is typically available to members in the weeks following the conclusion of the survey and after a presentation has been made to the OMPA Board of Directors at its monthly meeting.

Any member city or town with questions about the survey should contact Palma Lough at plough@ompa.com.

Demand response: Continued from Page 1

program would be notified of a peak event and then have their demand curtailed for no more than three hours. The customer can opt out of the program at any time.

Customers who participate in the program will receive a financial incentive at the time of enrollment and are then eligible for more incentives after following through on participation. For more on Virtual Peaker, go to www.virtual-peaker.com.

Smart thermostats eligible for the program include those manufactured by Google Nest, Honeywell, Emerson, Sensi and Ecobee Wi-Fi.

Demand response programs have been growing in popularity across the U.S. Their main benefit comes from utilities being able to shift electricity usage during peak periods when demand is high to other times of the day.

They have the ability to not only save participating customers money, but to also flatten the peaks of both



utilities and their power suppliers, saving each of them on power costs.

For more information on OMPA's

demand response program, contact Steve Mathena at smathena@ompa.com.

One of the keys to OMPA's success

I want to highlight the article on Dale Bunn's 10 years of service to the OMPA Board. Dale's leadership over the past 10 years has been very valuable and appreciated. For those of you who are not familiar with the OMPA board, I want to share some quick facts. First, the board is elected from the membership at our annual meeting in March. They serve staggered terms and have no term limits. It is a volunteer board in that they are not compensated for

their service. They serve to help guide OMPA and make sure we are delivering on our mission. We recognize that it isn't always easy to make all of our meetings due to obligations back home in their cities, so we like to show our appreciation when we can. I am very thankful to report to a board that supports the organization by considering what is best for all members, not just their city.

This is one of the reasons why OMPA has been so successful.

General Manager's Report

David W. Osburn



Board Reports



Highlights From July 2023 Board of Directors Meeting



- Recognized members of the OMPA Field Services Department who contributed their efforts to the Light Up the Navajo Nation project
- Approved CUP Interim Review award to Granite Public Works Authority with two awards valued at 1.75 points
- Approved transferring \$2,521,232 of auction revenue rights to the Rate Stabilization Fund
- Approved 5-year contract with Virtual Peaker for the organization of a demand response program
- Approved resolution recognizing the price OMPA will pay to member cities for Southwestern Power Administration energy
- Approved the use of construction funds to fund two major capital projects: 1) the Kaw Rehabilitation Project and 2) the Waynoka Line Relocation project

Highlights From August 2023 Board of Directors Meeting

- Recognized Board member Dale Bunn from Purcell for his 10 years of service on the Board
- Approved CUP recertification awards to Blackwell Municipal Authority and Mooreland Public Works Authority with three awards valued at 2.5 points and two awards valued at 1.5 points, respectively
- Approved CUP Interim Review Award to Marlow Municipal Authority with four awards valued at 3.5 points
- Approved an increase to Bank of American line of credit to \$20 million

The next Board of Directors meeting is scheduled to be held at 10 a.m. on Sept. 14 at OMPA offices in Edmond.

A Decade On the Board

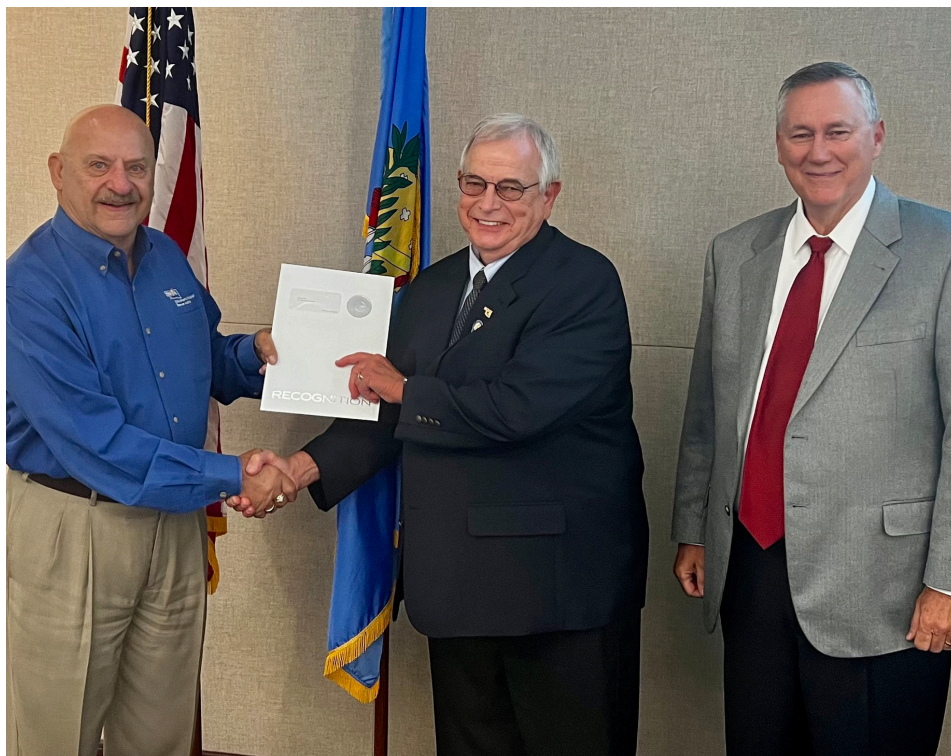
Dale Bunn, City Manager of Purcell, was honored at the August 10 meeting of the OMPA Board of Directors for his service these past 10 years.

Bunn serves on the Executive Committee as Board Treasurer following a time as Secretary. Bunn Chairs the OMPA Audit and Finance Committee and is a member of the Nominations and the Risk Management Committees.

Bunn began his service on the OMPA Board of Directors on June 8, 2013. The OMPA Board of Directors meets each month on the second Thursday of the month at the OMPA offices in Edmond. Board members are not compensated for their service to the OMPA Board, as it is a commitment of their own time when choosing to serve.

Bunn has been the Purcell City Manager since 2011. OMPA has delivered wholesale power to the City of Purcell since 2008.

A wholesale power supplier with 42 municipal members throughout Oklahoma, OMPA is governed by its



11-member Board of Directors, who are elected by representatives of the members. The board is comprised of elected officials, city managers and others who are involved in the

operating or governing of their electric systems. Board members serve staggered three-year terms, with one-third of them coming up for election each year.

Southwest Power Pool reports setting new all-time peak during hot summer months

In Brief

- New peak occurred on Aug. 21, 20233
- Peak of 56,184 megawatts of demand was 5.5 percent higher than SPP's previous all-time peak

On Aug. 21, the Southwest Power Pool reported that it reached an new all-time peak for power demand at 56,184

megawatts.

SPP was able to meet the record demand without any curtailments.

The new peak was 5.5 percent higher than SPP's previous all-time peak. The old peak was actually surpassed five straight days from Aug. 21-25.

SPP reported that the largest contributors for meeting demand during the all-time peak on Aug. 21 were: natural gas at 24,099 megawatts, coal at 18,458 megawatts and wind at 8,361 megawatts. SPP's resource mix by nameplate capacity in 2022 was 35.7

percent natural gas, 29.6 percent wind and 24.3 coal. All other resources were below 10 percent.

SPP represents the regional transmission organization and power market that Oklahoma participates in. It has a 15-state footprint that also includes Arkansas, Colorado, Iowa, Kansas, Louisiana, Minnesota, Missouri, Montana, Nebraska, New Mexico, North Dakota, South Dakota, Texas and Wyoming.

It is not the only region to recently

Continued on Page 10

City Update

Kingfisher fills city manager vacancy



At a special meeting on Wednesday, July 5th, City Commissioners voted to hire Jim Thomas as the new City Manager.

The search for a new city manager has been ongoing since the departure of the previous City Manager, Dave Slezicky, who resigned in January 2023 to take on the role of City Manager at The Village in OKC. Slezicky had been in the position since 2012. In the interim, Town Clerk Brittany Hladik was appointed and has been acting as the City Manager.

The City hired Oklahoma Municipal Management Services (OMMS) to help fill this position. OMMS advertised the position and conducted background

checks for candidates that were being considered.

On Wednesday, June 21st, Kingfisher City Commissioners met for four-and-a-half hours in an executive session regarding hiring a new city manager. Two candidates were interviewed during this time. The next week, a special meeting was held on Monday, June 26th, to hire one of the candidates. Commissioners met in executive session for a little over an hour. After reconvening, it was decided that they would table the decision.

Another special meeting was called for Wednesday, July 5th, to again go into executive session to “discuss the

employment, hiring and/or appointment of the city manager” and “discussion and possible action to hire and enter into contract with the new city manager.” after reconvening.

On June 30th, a special meeting notice was posted at City Hall for a special meeting on July 5th. The scheduled business included “discussion and possible action to enter into executive session to discuss the employment, hiring, and/or appointment of the City Manager” and after exiting the executive session, “discussion and possible action to hire and enter into contract with the new City Manager.” It was decided that they will move forward with hiring Jim Thomas as the new City Manager.

Thomas, originally from Warwick, RI, has served in similar roles in 7 states. His last position was in Claremore, OK as City Manager from 2012-2020. He has held similar positions in Rhode Island, Massachusetts, Colorado, Wisconsin, Illinois, and Utah.

- *Kingfisher Times & Free Press*

City Update

City finds its permanent city manager



Lindsay has a new city manager following a vote of the Lindsay City Council to approve an employment contract with Sally Jantz.

Jantz took over the city manager position July 1.

Jantz has served as city manager for the city of Healdton for the last five years. Prior to that she served as city clerk for the city of Fairview.

She will be replacing interim City Manager Janice Cain, who has filled the position for the last year as council members conducted a search for a more permanent candidate.

“I just want to thank you for helping us out throughout this past year,” Councilman Bart Drennan told Cain during the city council’s regular meeting Monday. “Your experience has been invaluable to us.”

“Thank you. It’s been fun, but not fun at times,” Cain quipped, drawing chuckles from the council and a handful of spectators in the room.

Cain, who previously served as Lindsay’s city manager from 1992-1998, agreed to fill the position again on a temporary basis last June in the midst of a financial crisis for the city in

which city leaders were grappling with a projected \$1.1 million budget deficit and the revelation that the city’s bookkeeping was in serious disarray.

“We were in a difficult situation, and she pulled our fat out of the fire,” Mayor Tom Inman said, then turned to Cain.

“Now, we’re not there yet, but we’re a lot better off than we were, and I appreciate all the hard work you’ve done and everything you’ve done to help us. We’re hopefully going to go forward and look forward to positive things in the future.”

Cain also expressed her appreciation to the council.

“It was good to be back in Lindsay and see some people I met 20-plus years ago,” Cain said. “I appreciate the opportunity. Things got a little rough at times, but I think we all weathered it. And you’ve got a solid council. That makes a world of difference when you’re trying to correct problems and bring solutions and build a team.”

- *Gavin County News Star*

Cheryl Adams officially named new MESO General Manager upon Rider retirement

At a recent Board of Directors meeting, the Municipal Electric Systems of Oklahoma (MESO) board named Cheryl Adams MESO's General Manager to replace Tom Rider, who retired on June 30.

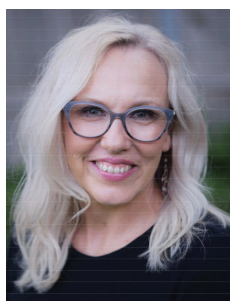
"Cheryl brings a tremendous amount of experience in association management and working with municipalities to this role," said Tyler Cline, MESO Board President. "We look forward to working with her as we look for ways to improve operations and to better serve our members."

Adams joined MESO in January of 2022 as Assistant General Manager and took over day-to-day operations on July 1, 2022. As Tom Rider said in January of 2022, "I expect Cheryl to hit the ground running, and she has

done just that."

Under her leadership, MESO has added new programs and refined other ways the organization operates. "I found a great staff here at MESO, and I'm proud of what we've quickly accomplished," Adams said. "As I tell them and our board we will have 'growing pains,' regardless I'm looking forward to best serving our members."

The MESO Weekly started in September 2022 to capture relevant information for members in a single



Cheryl Adams

weekly email. The MESO CDL/ELDT Program is designed to help members save time and money while helping their employees obtain a Commercial Driver License. To date, MESO has presented six total training sessions with 69 attendees.

The new MESO Lineworker Apprentice Program began July 1, 2023. The program offers member utilities the path to advance the careers of their lineworkers to Journeyman status. It is a comprehensive 78-title online video-based training program with up-to-date, safety-related work practices and technical skills.

"As I continue serving public power, I look forward to meeting more of our members," Adams added. You may contact her at cheryl@meso.

New lineman program geared toward apprentices

The MESO Lineworker Apprentice Program offering member utilities the path to advance the careers of their lineworkers to Journeyman status began July 1.

The program fee is \$925 per year and includes a comprehensive 78-title online video-based training program with up-to-date, safety-related work.

Student Features

- All 78 modules include videos, digital workbooks, and final exams accessible online
- Field Performance Requirements (FPR) for each course, documenting skills proficiency
- Courses topically segmented with the progress of completion for each course



- Section quizzes at the end of each major segment

Instructor Features

- Flexible assignment of courses in line with the MESO Lineworker Apprentice program requirements
- Review student performance in real-time, both with knowledge tests and skills assessments

- View student access logs, including courses accessed, and tests taken

- "Over the Shoulder" functionality, allowing an instructor to view a student's account as if they were the student

Anyone currently in the MESO Apprentice Lineworker Program may transfer into the new program for a one-time \$200 fee or finish the year in the current program with no additional charge. The following years will be billed at the annual rate of \$925. All participants in the current program are required to enter the new program after completing their current year.

Contact Michelle Monaghan at michelle@meso.org or 405-528-7564 ext. 3 with any questions.

City Update

Loan to help city upgrade water system



The Newkirk Municipal Authority received approval for a \$2,100,000 loan Tuesday from the Oklahoma Water Resources Board (OWRB) to improve the Authority's wastewater infrastructure. Construction of upgrades and improvements to the wastewater system will be financed by the Oklahoma Clean Water State Revolving Fund (CWSRF).

The Authority operates a wastewater collection system that has an existing pump and piping at the lift station that is in need of repair. These proceeds will be used to rehabilitate the pump station with new pumps and piping, and replace a mechanical bar screen. This project will allow

the Authority to enhance its capacity to handle the wastewater flow more reliably and efficiently to reduce the likelihood of overflows.

Joe Freeman, chief of the OWRB's Financial Assistance Division, calculated that the Authority's customers will save an estimated \$824,800 over the life of the 30-year loan compared to traditional financing. The CWSRF loan will be secured with a lien on the revenues of the Authority's water, sewer, sanitation, and electric systems, a 2% sales tax, and a mortgage. City Manager, Ryan Smykil, and consulting engineer, Matt Coe, attended the OWRB's monthly meeting in support of the loan

application. Mr. Smykil stated, "Thank you for the funding consideration. This is an important project for our town as it is the last in a series of lift station improvements."

The CWSRF program is administered by the Oklahoma Water Resources Board with partial funding from the U.S. Environmental Protection Agency (EPA). The CWSRF program has provided approximately \$2.4 billion in water quality loans to provide communities the resources necessary to maintain and improve the infrastructure that protects our valuable water resources statewide.

Since 1983, the Oklahoma Water Resources Board has approved over \$6.5 billion in loans and grants for water and wastewater infrastructure improvements throughout Oklahoma.

"We are grateful to State Senator Bill Coleman and Representative John Pfeiffer for their support of our financial assistance programs," said Julie Cunningham, Executive Director of the OWRB.

DOE announces energy efficiency grants for states

The U.S. Department of Energy on July 27 announced that it is accepting applications for state and territory implementation of the two home energy rebate programs created by the Inflation Reduction Act.

These programs will provide \$8.5 billion to states and territories to lower energy costs and increase efficiency in American homes "by making home energy upgrades more affordable, while ensuring all communities have access to affordable, reliable, clean electricity and helping deliver on the President's ambitious clean energy and climate goals," DOE said.

The published Administrative and Legal Requirements Document (ALRD) offers federal guidance and instructions for states and territories to

apply for their allocation of the Home Energy Rebates programs.

Rebates will be available to consumers only after states and territories apply for and receive their funds from DOE and launch their state rebate program.

The Home Efficiency Rebates Program will offer \$4,300,000,000 in formula grants to state energy offices to reduce the upfront cost of whole-home energy efficiency upgrades in single-family and multi-family homes. The value of an eligible home's rebate depends on the predicted energy savings attributable to the project.

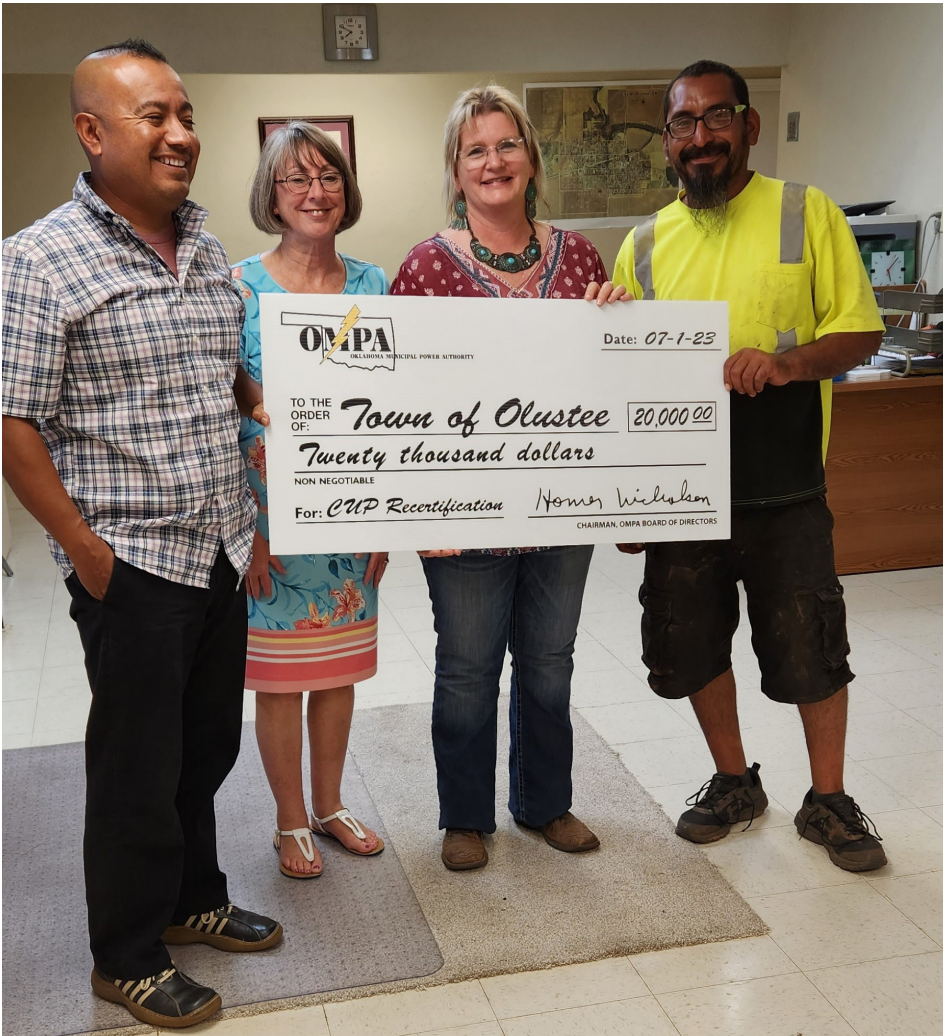
The Home Electrification and Appliance Rebates Program will offer \$4,275,000,000 in formula grants to state energy offices to reduce

the upfront cost of efficient electric technologies in single-family and multi-family homes. This program also provides \$225,000,000 in grants to Indian tribes, however tribal guidance and application instructions are forthcoming through a separate, upcoming announcement.

DOE has also asked states and territories to prioritize households that stand to benefit the most from these funds, including allocating at least half of the program funds to reach households with incomes at or below 80% of their area median income.

In the coming weeks, DOE will provide an array of assistance to states and territories as they determine their next steps in developing rebate programs and submitting applications.

Olustee CUP Recertification



The Town of Olustee was recently recognized at a council meeting for being re-certified in the Competitive Utility Program (CUP). The recognition included a \$20,000 check that the town has used in recent years to make improvements around the community. Kim Keller is the town's CUP Coordinator.

City Update

City water meters to get an upgrade

The City of Duncan is preparing to upgrade all water meters in the city.

The city has released a statement reading that it has partnered with Ferguson Workshops to begin the replacements starting in August 2023.

According to the statement, the



upgrade will provide residents with a customer portal to monitor water usage, sign up for alerts, early leak detection and personalized water budgeting.

The city states that uniformed employees of Ferguson Waterworks as

well as their subcontractors, Kamstrup and Second Sight Systems, are authorized to install new AMI water meters. These installations will take place from Monday through Friday 8 a.m. to 4 p.m. and take an estimated 20 minutes.

According to the press release, residents will receive a door tag seven to 10 days prior to installation in their area as well as one notifying them when it is complete. Residents do not have to be home during the process, but water will be shut off during the installation.

- KSWO

City Update

Council opts for dedicated ambulances

Edmond city officials plan to change ambulance service providers by the end of the year at the recommendation of a committee that studied three proposals and recommended American Medical Response Ambulance Services Inc.

“Currently we don’t have ambulances dedicated to our city. They’re coming from locations across the metropolitan area. We wanted ambulances in our city 24/7/365,” Fire Chief Chris Goodwin said in a presentation to the Edmond City Council on Monday.

The AMR ambulances will be co-branded with the city’s name, he said.

The seven-member committee was tasked with “looking for a solution to the problems that we’ve experienced with ambulance transport” and unanimously selected AMR, Goodwin said.

Work will begin immediately on negotiating a contract, he said. The goal is to present the contract for the council’s consideration within 60 days and begin the transition later this year.

Edmond requested bids for ambulance transport service this spring and received three. In addition to AMR,



proposals were submitted by Emergency Medical Services Authority and Pafford Medical Services Inc. EMSA has been Edmond’s provider for more than three decades.

Goodwin said AMR offered the lowest annual subsidy cost to the city and has the size, experience and resources to allow for a good transition.

Of the committee’s two finalists, AMR had the lowest transport fees for residents and the best membership subscription benefits, he said.

Based in Colorado, the company is a subsidiary of Global Medical Response that provides ambulance services in about 40 states.

“One of those things we do differently is partnering to build a custom solution for your community,” said Tina Wells, director of government relations for the South Region. “Even though this recommendation is for a one-year contract with up to five years in renewals, we intend to be a long-term partner to help you build the system that you want and deserve.”

Councilwoman Stacie Peterson, a retired nurse, served on the selection

committee.

“I’m thrilled at the experience that’s coming on board, the fact that we’re finally having dedicated ambulances in the city every day, every night,” Peterson said. “This is amazing for our citizens.”

Councilman Tom Robins agreed and thanked Goodwin for spearheading the transition, “which is significant.”

“This is huge,” Robins said. “There isn’t a time that we need the best support and services than when we call 911 for somebody that we love and care for.”

The new contract would continue to allow residents to opt-in for a fee on their city utility bill, Edmond spokesman Bill Begley said.

EMSA is Oklahoma’s largest provider of pre-hospital emergency medical care. It was established as a not-for-profit public trust authority in Tulsa in 1977. In 1990, Oklahoma City joined the EMSA system.

Adam Paluka, EMSA chief public affairs officer, said Edmond’s decision will not result in any job cuts at EMSA. Resources will be redistributed to best meet the needs of the other communities, he said.

“EMSA values our 33-year relationship with the city of Edmond and will work to make the transition to a new EMS provider as seamless as possible,” Paluka said. “Our focus remains on providing the highest-quality, cost-effective clinical care to our beneficiary city, Oklahoma City, and other Western Division members of the EMSA system.”

SPP: Continued from Page 5

set an all-time peak. The Electric Reliability Council of Texas (ERCOT) set a record on Aug. 10 of 85,435 megawatts and the Midcontinent Independent System Operator (MISO) – which represents 15 states – had projected to set an all-time record on Aug. 24, but fell just short.

When market conditions threaten

an imbalance between demand and available capacity in SPP, it will release a series of alerts to allow the public to gauge conditions. An Energy Emergency Alert Level I (EEA1) is declared when all available resources have been committed to meet obligations, and SPP is at risk of not meeting required operating reserves. And EEA

Level 2 is declared when SPP can no longer provide expected energy requirements, or when SPP foresees or has implemented procedures up to, but excluding, service interruptions to maintain regional reliability. And an EEA Level 3 is when SPP foresees or has implemented firm load obligation interruption.

Southwest Power Pool provides update on progress in clearing interconnection study backlog

In Brief

- Record growth has led to long wait times for approval
- Majority of new generation coming in the form of wind and solar

The Southwest Power Pool on July 12 reported that it has reached the halfway point in clearing the backlog of requests to study the impacts of connecting new generating resources to the region's power grid.

Over the last several years, overwhelming interest in building new generation – primarily from developers looking to construct wind and solar farms – led to longer than usual timelines in SPP's study processes.

In response to record growth in its interconnection queue, over the last three years SPP said it has worked to make improvements to the quality of its study models and processes.

In January 2022, the Federal Energy Regulatory Commission approved tariff revisions designed to simplify and reduce SPP's study timelines.

SPP said it has also taken steps to improve model accuracy, such as posting models and draft interconnection study results for review before the final results and using fuel-based dispatch: enhancing planning models so that they simulate the dispatch of generation more like SPP's real-world, day-ahead market while identifying transmission needs resulting from the interconnection of new generators.

SPP's "Definitive Interconnection



System Impact Study" (DISIS) process utilizes a three-phase approach to evaluate the impact of the proposed generation to the transmission system and provides a report and decision point window for each phase.

Since the implementation of the backlog mitigation plan, SPP has completed five DISIS Phase One analyses and two Phase Two analyses. The remaining studies are currently on track to be completed by the end of 2024.

SPP said it has seen an exponential increase in installation rates over the last nine years adding a record amount of generation to the resource pool. Within that timeframe, an average of 2,800 MW of new wind generating capacity has been added to our region year over year.

"As a result of the success

of the backlog mitigation plan, interconnection customers have executed agreements to add over 14.5 GW of new generation to the system over the next four years," SPP said.

There are 561 active requests remaining in the SPP interconnection queue, of which approximately 220 of them were submitted in 2022. These requests represent 112 GW of new generation—108 GW of which are renewable, storage or hybrid resources.

To facilitate flexibility for generation requests, SPP has performed more than 27 modification studies to analyze generation changes due to technological advancements and supply chain issues. Several other studies have analyzed the replacement and optimization of existing granted interconnection service with new generation.

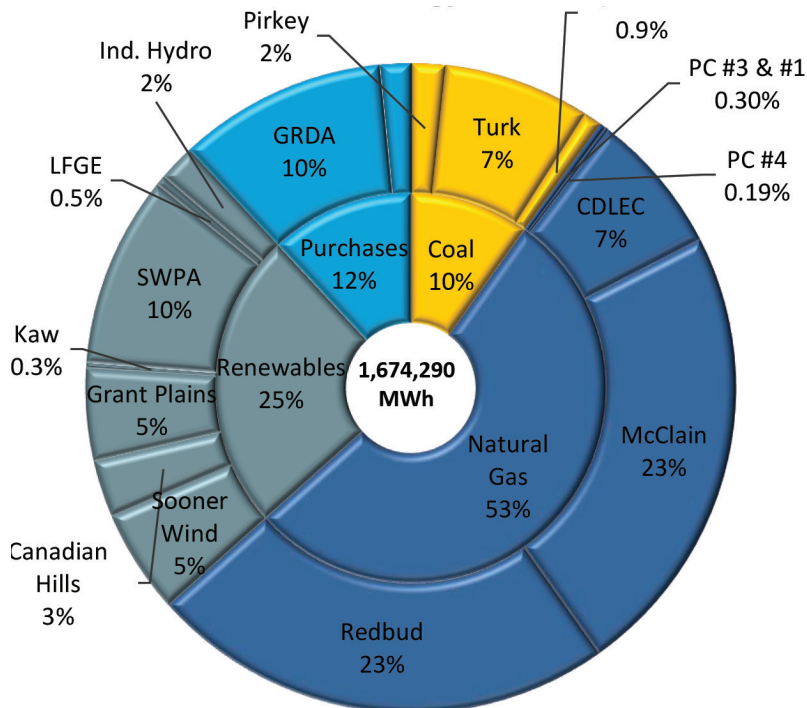


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Generation Mix Through July 2023



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