

Oklahoma Municipal Power Authority (OMPA)

First Quarter Financial Report For Period Ended March 31, 2023

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FIRST QUARTER REPORT

FINANCIAL REVIEW

There was a large increase in both operating revenue and expenses for the 12 months ending March 31, 2023. The principal reason for this is high natural gas prices which have increased purchased power and generation expense. This increase in expenses was passed to our member cities.

Net revenues for the quarter and 12 months ending March 31, 2023, were higher compared to the same periods in 2022. The increase in net revenues was partially due to a decrease in depreciation expense with the Dolet Hills and Pirkey generating plants being fully depreciated at the end of 2021 and 2022, respectively.

The market value adjustment for investments was unfavorable \$548,000 for the 12 months ended March 31, 2023, compared to an unfavorable \$1.6 million for the same period in 2022. The authority typically holds all investments to maturity, so no market value gains or losses during the term of the investment are normally realized.

David W. Osburn, OMPA General Manager, March 31, 2023

This publication is issued by OMPA as authorized by the OMPA General Manager.

Oklahoma Municipal Power Authority Balance Sheet

(UNAUDITED, DOLLARS IN THOUSANDS)

ASSETS AND OTHER DEBITS		MARCH 31			
		2023		2022	
UTILITY PLANT:					
Electric Plant in Service	\$	661,589	\$	692,790	
Fuel Reserves		0		339	
Construction in Progress		3,084		3,141	
Leased Electric Plant		21,414		24,463	
Accumulated Depreciation		(321,977)		(337,391)	
		364,110		383,342	
RESTRICTED FUNDS		42,220		47,525	
Cash and Investments		58,564		49,520	
Net Receivables		13,781		15,479	
Inventory		1,822		2,062	
Prepayments		3,711		3,452	
Interest Receivable		451		403	
		78,329		70,916	
OTHER ASSETS		185,796		197,234	
	\$	670,455	\$	699,017	

LONG TERM DEBT:

Series 2005 Bonds Payable	\$ -	\$ 5,400
Series 2010 Bonds Payable	\$ 70.000	70.000
Series 2013 Bonds Payable	0	0
Series 2014 Bonds Payable	29,865	32,920
Series 2016 Bonds Payable	124,315	124,315
Series 2019 Bonds Payable	10,230	26,295
Series 2021 Bonds Payable	295,448	296,953
Unamortized Prem / (Disc). on Bonds	29,836	34,338
	 559,694	590,221
Note/ LOC Payable	22,214	24,463
CURRENT LIABILITIES:		
Accounts Payable	13,392	15,477
Bond Interest Payable	5,350	5,608
Other Liabilities	9,634	7,340
	 28,376	28,425
Deferred Revenue - Rate Stabilization	17,479	15,876
Plant Decommisssioning Reserve	876	0
ACCUMULATED NET REVENUES	 41,815	40,032
	070 151	
	\$ 670,454	\$ 699,017

PARTICIPATING CITIES

Altus Municipal Authority Blackwell Municipal Authority Comanche Public Works Authority Copan Public Works Authority Duncan Public Utilities Authority Edmond Public Works Authority Eldorado Public Works Authority Fairview Utilities Authority Fort Supply Public Works Authority Geary Utilities Authority Goltry Public Works Authority Granite Public Works Authority Hominy, Oklahoma, Public Works Authority

Kingfisher Public Works Authority Laverne Public Works Authority Lexington Public Works Authority Mangum Utilities Authority Manitou Public Works Authority Marlow Municipal Authority Mooreland Public Works Authority New Cordell Utilities Authority Newkirk Municipal Authority Okeene Public Works Authority Olustee Public Works Authority Orlando Public Works Authority Pawhuska Public Works Authority Perry Municipal Authority Ponca City Utility Authority Pond Creek Public Works Authority Prague Public Works Authority Purcell Public Works Authority Ryan Utilities Authority Spiro Municipal Improvement Authority Tecumseh Utility Authority Tonkawa Municipal Authority Walters Public Works Authority Watonga Public Works Authority Waynoka Utilities Authority Wetumka Municipal Authority Wynnewood City Utilities Authority Yale Water and Sewage Trust

BOARD OF DIRECTORS

Homer Nicholson, Chairman Jim Greff, Vice Chairman Dale Bunn, Treasurer Glenn Fisher, Secretary Karrie Beth Little Gary Jones Dixie Johnson Patty Witchey Kimberly Meek Jason McPherson Chuck Ralls

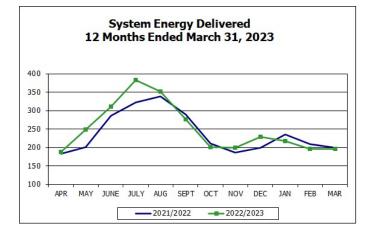
EXECUTIVE STAFF

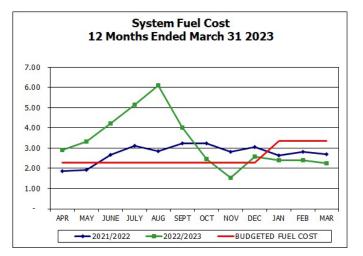
David W. Osburn, General Manager John Vansant, CFO and Director of Corporate Services Jim McAvoy, Director of Engineering Natasha Brown, Director of Operations Jennifer Rogers, Director of Member Services Ellen Edwards, General Counsel

Oklahoma Municipal Power Authority Statement of Net Revenues

(UNAUDITED, DOLLARS IN THOUSANDS)

	QUARTER ENDED MARCH 31		TWELVE MONTHS ENDED MARCH 31	
	2023	2022	2023	2022
OPERATING REVENUES	48,749	44,518	223,900	196,899
OPERATING EXPENSES:				
Purchase Power	11,843	8,551	43,708	37,781
Generation	17,794	15,921	91,490	70,959
Transmission	5,818	5,804	24,835	22,897
Administrative	2,804	2,492	10,604	9,853
Depreciation	6,058	6,353	25,106	28,033
Other Operating Expenses	206	177	924	821
	44,523	39,298	196,667	170,344
NET OPERATING REVENUES	4,226	5,220	27,233	26,555
OTHER REVENUES (EXPENSES):				
Other Revenue	308	1,914	1,058	2,669
Interest/Other Income	512	137	1,464	219
Net Increase (Decrease) In Fair				
Value of Investments	577	(1,662)	(548)	(1,603
Other Expenses	(1,121)	(1,149)	(4,568)	(1,212
	276	(760)	(2,594)	73
Interest and Debt Expense:				
Interest on Long-Term Debt	5.001	5.344	20.952	22,832
Amortization of Finance Costs	(386)	(495)	(1,837)	(371
	4,615	4,849	19,115	22,461
Amount to Recover in the future	(106)	(1,374)	(3,741)	(2,793
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NET REVENUES	(\$219)	(\$1,763)	\$1,783	\$1,374





NOTES:

Restricted funds include both current and noncurrent assets held in Trust.

These Statements have been prepared by OMPA, without audit. In the opinion of Management, all adjustments necessary to fairly present OMPA's financial position and results of operations at March 31, 2023 and 2022 have been made.

Certain additional information and footnote disclosures normally included in financial statements prepared in accordance with generally accepted accounting principles have been omitted. It is suggested that this information be read in conjunction with the audited financial statements and notes included in OMPA's 2022 Annual Report.